30 October 2026

Tlou Energy Limited

("Tlou" or "the Company")

Quarterly Activities Report for the quarter ended 30 September 2026

Highlights

- **Production testing, dewatering and well-performance monitoring continued at Lesedi during the quarter, with a significant influx of coal fines recorded.**
- **Kala Data Centre continued to operate at proof-of-concept scale, utilising electricity generated at Lesedi.**
- **Planning progressed to assess the power supply and infrastructure requirements for scaling up Kala Data Centre beyond the proof-of-concept phase**

During the September quarter, the company continued to prioritise production testing and well performance at Lesedi while maintaining power generation operations for Kala Data, albeit at a proof-of-concept scale.

Lesedi Project – Botswana

The Lesedi Project integrates the key components of Tlou's gas-to-power business model, encompassing gas production from wells, gas gathering infrastructure and on-site power generation. Together, these elements establish the foundation for converting locally produced coal bed methane into electricity. The Lesedi project remains the Companys most advance project.

Data Centre & Power Generation

During the September quarter, electricity generated at Lesedi continued to supply the Kala Data Centre, which remained operational at proof-of-concept scale. Planning to expand Kala's operations focused on evaluating the existing gas-to-power process, identifying potential operational improvements and assessing the additional power supply and infrastructure required to support growth beyond the proof-of-concept phase.

The proposed integration of solar generation remains under consideration as a means of supporting Kala's future expansion and supplementing electricity supply during periods of reduced gas availability. This remains a proposed development, with no binding agreement in place, and is subject to securing funding and obtaining the necessary approvals.

Gas Production and Field Development

Production testing, dewatering and well-performance monitoring continued at Lesedi 4 and Lesedi 6 during the September quarter, with activities focused on evaluating well performance and identifying opportunities for optimisation. Operations encountered several challenges, including significant and recurring coal fines influxes, which affected well operations.

Following persistent coal influxes and ongoing pump inefficiencies, a strategic decision was made to temporarily shut down Lesedi 6. Monitoring and data collection at Lesedi 4 continued to support the assessment of well performance and the potential gas supply requirements associated with future expansion of the Kala Data Centre.

Development planning remains focused on evaluating gas supply and infrastructure options, alongside the proposed integration of solar generation, to support potential growth at Kala without assuming an increase in available gas supply. Additional funding will be required to advance material development activities.

Substation and Grid Connection

Grid connection remains a key near-to-medium term development priority. The Lesedi substation is approximately 90% complete, with the remaining construction works deferred pending funding availability.

The substation is the intended link between on-site generation and grid-based electricity sales. Once completed, it is intended to accommodate both gas-fired and solar generation within the Lesedi power system.

Solar and Hybrid Power Strategy

The Company continues to progress its hybrid gas solar strategy, designed to combine gas fired generation with solar PV and associated storage technologies. Options remain under review for an initial 5MW solar development, with scalability under review. Potential expansion of the Kala Data Centre may provide an opportunity to progressively introduce elements of this strategy, subject to technical and commercial assessments, funding availability and the necessary approvals.

Project Funding and Corporate

The Company's shareholder loan facility remains at A$10 million, of which A$7.13 million had been drawn by quarter end, leaving approximately A$2.87 million available. The facility provides support for operating expenditure and serves as a bridging funding arrangement while the Company pursues additional capital to advance and scale its development activities.

During the quarter, discussions with prospective funding partners continued. The Company remains reliant on securing further funding to progress material development activities, with management continuing to engage with potential financiers and strategic partners while maintaining a disciplined approach to cash management.

Financial Summary

At 30 September 2026, the Company held approximately A$57,000 in cash (unaudited). Payments to related parties and their associates during the September quarter amounted to A$45,000 and related to directors' salaries, fees, and associated statutory payments including tax and superannuation.

Metric	September 2026 Quarter
Cash at end of quarter	A$57k
Net operating cash flow	(A$201k)
Investing cash flow	(A$237k)
Financing cash flow	A$370k
Available funding	A$2.93m

Outlook

Near-term development activities are focused on evaluating a pathway to expand Kala Data Centre beyond proof-of-concept operations. This includes improving operational efficiency, assessing power supply and infrastructure requirements, considering the proposed addition of solar generation and progressing discussions with potential funding partners. Production testing and monitoring continue at Lesedi 4 to inform the assessment of well performance and potential gas supply. Any expansion remains subject to demonstrating sustainable gas flow rates, reliable power generation performance, securing additional funding and obtaining the necessary approvals.

The Company's key priorities for the coming period are to:

- Improve operational reliability: Strengthen plant reliability and refine maintenance schedules to support more consistent operational performance.
- Optimise infrastructure and operations: Continue electrical reticulation mapping and asset optimisation to identify opportunities to improve efficiency. Proof-of-concept operations do not, in themselves, demonstrate sustained commercial-scale electricity output.
- Progress stakeholder engagement: Maintain engagement with relevant authorities and counterparties to support development planning and align key milestones.
- Maintain prudent capital management: Evaluate funding alternatives while managing available cash resources carefully and considering the capital requirements of future development activities.
- Provide timely market updates: Keep shareholders informed of material developments in accordance with the Company's continuous disclosure obligations under ASX Listing Rules.

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By Authority of the Board of Directors
Dr. Ian Campbell
Executive Chairman

For further information regarding this announcement please contact:

Tlou Energy Limited +267 316 0857
Ian Campbell, Executive Chairman
Wedu Mbayi, Company Secretary

Forward-Looking Statements

This announcement may contain certain forward-looking statements. Actual results may differ materially from those projected or implied in any forward-looking statements. Such forward-looking information involves risks and uncertainties that could significantly affect expected results. No representation is made that any of those statements or forecasts will come to pass or that any forecast results will be achieved. You are cautioned not to place any reliance on such statements or forecasts. Those forward-looking and other statements speak only as at the date of this announcement. Save as required by any applicable law or regulation, Tlou Energy Limited undertakes no obligation to update any forward-looking statements.

Appendix 5B
Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity	
Tlou Energy Limited	
ABN	Quarter ended ("current quarter")
79 136 739 967	30 September 2026

	Consolidated statement of cash flows	Current quarter $A'000	Year to date (3 months) $A'000
1.	**Cash flows from operating activities**		
1.1	Receipts from customers		
1.2	Payments for		
	(a) exploration & evaluation		
	(b) development		
	(c) production		
	(d) staff costs	(111)	(111)
	(e) administration and corporate costs	(90)	(90)
1.3	Dividends received (see note 3)		
1.4	Interest received		
1.5	Interest and other costs of finance paid		
1.6	Income taxes paid		
1.7	Government grants and tax incentives		
1.8	Other (provide details if material)		
1.9	**Net cash from / (used in) operating activities**	**(201)**	**(201)**

2.	**Cash flows from investing activities**		
2.1	Payments to acquire or for:		
	(a) entities		
	(b) tenements		
	(c) property, plant and equipment	(5)	(5)
	(d) exploration & evaluation	(232)	(232)
	(e) investments		
	(f) other non-current assets		
2.2	Proceeds from the disposal of:		
	(a) entities		
	(b) tenements		
	(c) property, plant and equipment		
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (Refunds of exploration VAT)		
2.6	**Net cash from / (used in) investing activities**	**(237)**	**(237)**

3.	**Cash flows from financing activities**		

Consolidated statement of cash flows		Current quarter $A'000	Year to date (3 months) $A'000
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)		
3.2	Proceeds from issue of convertible debt securities		
3.3	Proceeds from exercise of options		
3.4	Transaction costs related to issues of equity securities or convertible debt securities		
3.5	Proceeds from borrowings	370	370
3.6	Repayment of borrowings		
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (provide details if material)		
3.10	**Net cash from / (used in) financing activities**	**370**	**370**

4.	**Net increase / (decrease) in cash and cash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	128	128
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(201)	(201)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(237)	(237)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	370	370
4.5	Effect of movement in exchange rates on cash held	(3)	(3)
4.6	**Cash and cash equivalents at end of period**	**57**	**57**

5.	**Reconciliation of cash and cash equivalents** at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	**Current quarter $A'000**	**Previous quarter $A'000**
5.1	Bank balances	57	128
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.6 above)**	**57**	**128**

6.	**Payments to related parties of the entity and their associates**	**Current quarter $A'000**
6.1	Aggregate amount of payments to related parties and their associates included in item 1	45
6.2	Aggregate amount of payments to related parties and their associates included in item 2	

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

7.	**Financing facilities** *Note: the term "facility' includes all forms of financing arrangements available to the entity.* *Add notes as necessary for an understanding of the sources of finance available to the entity.*	**Total facility amount at quarter end $A'000**	**Amount drawn at quarter end $A'000**
7.1	Loan facilities	10,000	7,127
7.2	Credit standby arrangements		
7.3	Other (please specify)		
7.4	**Total financing facilities**	10,000	7,127

7.5	**Unused financing facilities available at quarter end**	2,873

7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

ILC BC Pty Ltd (the "Financier") has provided an unsecured loan facility that enables Tlou Energy Limited (the "Borrower") to seek advances from time to time from the Financier up to a maximum amount of A$10 million or such higher amount as the Financier might in future agree in writing. Interest is charged at 10% per annum on amounts drawn down. The loan is repayable 10 Business Days after the Financier requests payment of all outstanding amounts from the Borrower or when the Borrower elects to repay the Financier all outstanding amounts.

8.	**Estimated cash available for future operating activities**	**$A'000**
8.1	Net cash from / (used in) operating activities (item 1.9)	(201)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(232)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(433)
8.4	Cash and cash equivalents at quarter end (item 4.6)	57
8.5	Unused finance facilities available at quarter end (item 7.5)	2,873
8.6	Total available funding (item 8.4 + item 8.5)	2,930

8.7	**Estimated quarters of funding available (item 8.6 divided by item 8.3)**	6.8

Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.

8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer:

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer:	
8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer:	
Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.	

Compliance statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Date: .....30/10/2026.....

Authorised by: ....By the Board.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [*name of board committee – eg Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.