Suite 204
Grand Baie Business Quaters Chemin Vingts Pied
Grand Bay, 30529 Republic of Mauritius

SHUMBA ENERGY
Powering the Future

(A public company registered in the Republic of Mauritius - Company No. 111905 C1/GBL)

QUARTERLY MARKET UPDATE – 30 June 2026

According to the most recently published Fraser Institute Annual Survey of Mining 2025 (released 26 February 2026, covering 68 jurisdictions globally) Botswana increased its global ranking to No.7 (from 20th in 2024 survey) and ranking No.1 in Africa ahead of Morocco which ranks only No.15 globally. The improvement was driven by both geological and development potential and policy perception around opportunity for infrastructure development key to the SADC region.

Supported by the global reset of the narrative with respect to Coal & hydrocarbon based energy sector is fundamental to economic stability and growth, along with a greater understanding that Coal related conversion technologies of today delivers the most economical and stable form of baseload electrical energy, steel, cement, and many other infrastructure product requirements required by current technology roll-outs in particularly Africa Data centres to support AI applications across all industrial and commercial sectors.

The company continues to progress on its key development objectives to execute development of its advanced energy projects in Botswana toward mitigating the SADC regional energy deficit which remains c.12Gw daily and 90Gw structurally to meet regional economic growth targets of all the countries in SADC.

Our emphasis remains on state-of-art technology deployment and low impact, stack less generation with by-product production of fertilizers and carbon sequestration. Main activity areas remain focused on generation of utility scale renewable energy by 2027 (100MW), medium term (3 to 5yrs) generation of new base load energy from **'HELE'** (High Efficiency Low Emissions) thermal power plants up to a planned total 2700 GWp spread over two sites , and short term (1 to 3 yrs) production of Diesel Fuel and by-product Char using state-of-art STL (Solids to Liquids) modular technologies with experienced USA partners.

TATI SOLAR PV PROJECT

During the quarter, the 100 MW Tati Solar Project moved into the construction phase. Full notice to proceed was issued to the appointed contractor and site mobilization commenced. This milestone advances Etavi Renewables' delivery of the Project, with commercial operation targeted for 2027.

Tati Solar is located near Francistown in Botswana's North-East District on a site of approximately 160 hectares. It is one of Botswana's largest solar PV projects, and electricity generated by the Project will be sold into the regional Southern African Power Pool market. The project company, Tati Solar (Pty) Limited, is owned 51% by Etavi Renewables, as co-sponsor and developer, and 49% by its co-sponsor and equity partner. Shumba holds a 75% interest in Etavi Renewables through its wholly owned subsidiary, Asase Investments (Pty) Limited.

Representing an investment of more than P1 billion, the Project is expected to create approximately 600 jobs during construction, in addition to permanent roles once operational, with a focus on local employment and skills development. Located within a Special Economic Zone, Tati Solar is expected to support economic activity in the North-East District and contribute additional clean generation capacity to Botswana and the regional market. The Board will continue to update shareholders as construction progresses.

INEGRATED POWER PLANT PROJECTS - SECHABA Project - Ownership: 100% & MABESEKWA Project - Ownership: 100%, and MABESEKWA CTL Project

While the discussions and due diligence by Indian parties continues to progress positively for a potential acquisition of a control position in the Sechaba integrated 300MW/600MW IPP Project, additional US/UK based global energy development funds and operator parties have entered the ring looking to add Sechaba into a much larger merchant based SAPP focussed SADC energy platform, including inter-alia the Mabesekwa IPP and the Mabesekwa CTL Project.

The modular CTL Plants are still potentially to be developed under several JVs covering Botswana and several regional businesses in different sectors from processing centres to retail distribution and the private funding arrangements with funders are still in progress and close to concluding arrangements for local manufacture in South Africa under licence to cut time to delivery and commissioning. The form of performance guarantee to be provided by the supplier has been agreed.

The potential standalone Mabesekwa IPP development by a South Korean energy fund has progressed and round one of the Investment Committee submissions were made as planned in June 2026 and the formal response is expected in Q1/2027 (Aug/Sept 2026).

Formal engagement with Eskom are ongoing for strategic supply to their Kusile and Medupi generating stations and currently remains valid to 31 August 2026 with likely extension to 31 December 2026. While discussions with Sasol are also continuing with respect to potential for future supporting of their 2.7Mtpa export quota through RBCT in the 2 to 3 year forward horizon.

MORUPULE SOUTH RESOURCES PROJECT (MSRP) - Ownership: 97.5%

Following review of the multiple EOIs received for potential schemes of arrangement for development of the MSRP, NDAs entered into for sharing of project data and information have resulted in more in-depth discussions that continue to progress.

The discussions regarding confirmation of logistics and port loading arrangements for export from the MSRP have opened evacuation pathways with progressive discussions ongoing with a major RBCT quota holder and a significant trading company in this regard.

Additional Information:

The development activities per license and money used per activity in the quarter is disclosed in the table herein below. It is to be noted that prudently the company continues to limit external project development expenses in favour of continuing as much work as possible utilising internal resources of its professional experienced employee team.

The quarterly cash flow update is attached herewith.

The abridged unaudited financial statements for the 12 month period ended 30 June 2025 were published with the audit being underway.

The quarterly reporting to the department of mines is as follows;

All figures in USD

	PL053 & PL218			PL428			PL121
Direct Expenditure			**Direct Expenditure**			**Direct Expenditure**	
Drilling	-		Drilling	-		Drilling	-
Geotechnical	-		Geotechnical	-		Geotechnical	-
Environmental	-		Environmental	-		Environmental	-
Consulting	-		Consulting	-		Consulting	-
Total	**-**		**Total**	**-**		**Total**	**-**
Indirect Expenditure			**Indirect Expenditure**			**Indirect Expenditure**	
Salaries and Wages	1 345		Salaries and Wages	673		Salaries and Wages	1 345
Travel & Accommodation	-		Travel & Accommodation	-		Travel & Accommodation	-
Administrative Costs	-		Administrative Costs	-		Administrative Costs	-
Financing Costs	85 435		Financing Costs	42 718		Financing Costs	85 435
Total	**86 780**		**Total**	**43 391**		**Total**	**86 780**

By order of the Board

This Announcement is issued, in compliance with the Botswana Stock Exchange Equity listing requirements and pursuant to Section 87 of the Securities Act 2005, Rule 5 of the Securities (Disclosure Obligation of Reporting Issuers) Rules 2007.

The Board of Directors of the Company accepts full responsibility for the accuracy of the information contained in this Announcement.

APPENDIX 8A

Mining Company Quarterly Cash flow Update

Name of Company

Shumba Energy Ltd

BSE Code		Financial Year	Quarter ended (''current quarter'')
SHUMBA-EQO		01 July 2025 to 30 June 2026	30-Jun-26

	Consolidated statement of cash flows		Current quarter USD	Year to date USD
	Cash flows related to operating activities			
1.1	Receipts from product sales and related debtors		-	112 449
1.2	Payments for	(a) exploration and evaluation	-	-
		(b) development	(4 444 597)	(5 309 337)
		(c) production	-	-
		(d) administration	28 000	(258 734)
1.3	Dividends received		-	-
1.4	Interest and other items of a similar nature received		-	-
1.5	Interest and other costs of finance paid		-	-
1.6	Income taxes paid		-	-
1.7	Trading Costs		-	-
	Net Operating Cash Flows		(4 416 597)	(5 455 622)
	Cash flow related to investing activities			
1.8	Payment for purchase of:			
		(a) prospects	-	-
		(b) equity investments	-	-
		(c) Project Construction	(9 802 052)	(9 802 052)
1.9	Proceeds from sale of :	(a) prospects	-	-
		(b) equity investments	-	-
		(c) other fixed assets	-	-
1.10	Loans to other entities		-	-
1.11	Loans repaid by other entities		-	-
1.12	Proceeds from rights use		-	-
	Net investing cash flows		(9 802 052)	(9 802 052)
1.13	Total operating and investing cash flows brought forward		-	-
	Cash flows related to financing activities		-	-
1.14	Proceeds from issues of shares, options, etc.		-	-
1.15	Proceeds from sale of forfeited shares		-	-
1.16	Proceeds from borrowings		-	1 491 939
1.17	Repayments of borrowings		-	-
1.18	Dividends paid		18 954 341	18 954 341
1.19	Other (provide details if significant)		-	42 533
	Net financing cash flows		18 954 341	20 488 813
	Net increase (decrease) in cash held		4 735 692	5 231 139
1.20	Cash at beginning of quarter/year to date		624 297	128 850
1.21	Exchange rate adjustments to item 1.20			
1.22	**Cash at end of quarter**		**5 359 989**	**5 359 989**

	Payments to directors of the company and associates of the directors payments to related entities of of the company and associates of the related entities	Current quarter USD
1.23	Aggregate amount of payment to the parties included item 1.2	-
1.24	Aggregate amount of loans to the parties included in item 1.10	-
1.25	Explanation necessary for an understanding of the transactions	
	Payment to the directors. Payment included as directors are considered related parties.	-

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a significant effect on consolidated assets and liabilities but did not impact cash flow

None

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

The outlays are mainly the development expenditure for the renewables projects

Financing facilities available

Add notes as necessary for an understanding of the position.

		Amount available USD	Amount used USD
3.1	Loan facilities	-	-
3.2	Credit standby arrangements	-	-

Estimated cash outflows for next quarter		USD
4.1	Exploration and evaluation	-
4.2	Development	440 000
4.3	Production	-
4.4	Administration	95 000
	Total	535 000

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.		Current quarter USD	Previous quarter USD
5.1	Cash on hand and at bank	5 359 989	624 297
5.2	Deposit at call	-	-
5.3	Bank overdraft	-	-
5.4	Other (provide details)	-	-
	Total: Cash at end of quarter (item 1.22)	5 359 989	624 297

Changes in interest in mining tenements

		Tenement reference	Nature of interest	Interest at the beginning of quarter	Interest at the end of the quarter
6.1	Interest in mining tenements relinquished, reduced or lapsed		*No change*		
6.2	Interests in mining tenements acquired or increased		*No change*		